

Table 59. Summary Statistics for Natural Gas - Louisiana, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	14,169	15,295	14,958	18,399	16,717
Production (million cubic feet) Gross Withdrawals					
From Gas Wells	4,481,388	4,688,144	4,613,916	^R 4,534,464	4,529,182
From Oil Wells	681,392	663,252	685,040	R826,307	843,131
Total	5,162,780	5,351,395	5,298,956	^R 5,360,771	5,372,313
Repressuring	35,684	39,949	47,207	R42,051	37,010
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	5,127,096	5,311,447	5,251,749	^R 5,318,720	5,335,302
Vented and Flared	18,729	21,705	21,928	19,543	21,509
Marketed Production	5,108,366	5,289,742	5,229,821	R _{5,299,177}	5,313,794
Extraction Loss	146,048	139,841	150,008	144,609	164,794
Total Dry Production	4,962,318	5,149,901	5,079,813	^R 5,154,568	5,149,000
Supply (million cubic feet)					
Dry Production	4,962,318	5,149,901	5,079,813	^R 5,154,568	5,149,000
Receipts at State Borders					
Imports	5,149	7,042	30,596	42,922	67,362
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,164,567	2,373,002	2,106,229	1,672,280	1,584,311
Withdrawals from Storage					
Underground Storage	262,328	260,117	293,076	238,821	271,293
LNG Storage	4,723	7,056	28,245	16,515	65,780
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	86,580	46,446	241,462	R _{11,125}	-30,298
Total Supply	7,485,667	7,843,563	7,779,421	R7,136,231	7,107,447

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas — Louisiana, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)		-	•		-
Consumption	1,717,914	1,664,447	1,659,226	R1.569.219	1,495,248
Deliveries at State Borders	.,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,	.,,
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,553,146	5,922,946	5,787,452	5,214,945	5,283,607
Additions to Storage	0,000,110	0,022,010	0,707,102	0,211,010	0,200,007
Underground Storage	209,575	249,153	302,324	321,681	261,763
LNG Storage	5,032	7,016	30,419	30,385	66,830
	0,002	.,0.0	33,113	,	00,000
Total Disposition	7,485,667	7,843,563	7,779,421	^R 7,136,231	7,107,447
Consumption (million cubic feet)				_	
Lease Fuel	133,825	144,486	156,387	^R 133,278	113,027
Pipeline Fuel	64,729	67,761	71,523	60,400	47,961
Plant Fuel	75,845	69,235	71,155	63,368	68,393
Delivered to Consumers					
Residential	52,603	56,626	52,709	47,574	45,104
Commercial	23,833	25,746	25,613	24,042	24,577
Industrial	1.044.136	1.048.432	1,004,383	922,155	875,850
Vehicle Fuel	21	23	16	7	8
Electric Utilities	322,923	252,139	277,438	318,395	320,328
Total Delivered to Consumers	1,443,515	1,382,966	1,360,160	1,312,174	1,265,867
Total Consumption	1,717,914	1,664,447	1,659,226	R1,569,219	1,495,248
Delivered for the Account of Others					
(million cubic feet)					
Residential	3	9	9	7	7
Commercial	464	451	1.048	1.287	1.528
Industrial	733,133	942,276	903,298	836,843	801,729
Electric Utilities	239,903	202,033	186,028	232,644	236,925
Number of Consumers					
Residential	957,558	945,967	962,786	962,436	961,925
Commercial	62,930	62,101	62,270	63,029	62,912
Industrial	1,383	1,444	1,430	1,404	1,422
Average Annual Consumption per Consume	er				
(thousand cubic feet)					
Commercial	379	415	411	381	391
Industrial	754,979	726,061	702,366	656,806	615,928
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.58	2.33	2.36	2.00	2.19
Imports	1.85	2.22	2.63	2.67	2.43
Exports	_	_	_	_	
Pipeline Fuel	1.61	2.58	2.59	2.22	1.99
City Gate	2.21	3.13	3.04	2.33	2.70
Delivered to Consumers					
Residential	6.01	6.76	7.16	6.68	6.83
Commercial	5.15	6.09	6.22	5.64	5.72
Industrial	1.82	2.84	2.87	2.31	2.54
Vehicle Fuel	2.99	3.53	5.57	4.75	4.47
Electric Utilities	1.88	2.94	2.79	2.37	2.59
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R = Revised data.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1996; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

^{— =} Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,
"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.